Table 17. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2013 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	16,057			8,257	-5,507	-1,205	0	17,601	1	0	19,287
Natural Gas Plant Liquids and Liquefied Refinery Gases	10,006	-9	378	254	-8.404		-1	426	380	1,420	1,893
Pentanes Plus	1,581	-9		_	-1,139		-3	128	346	-38	231
Liquefied Petroleum Gases	8,425		378	254	-7,265		2	298	34	1,458	1,662
Ethane/Ethylene	3,521		_	_	-3,416		15	_	_	90	453
Propane/Propylene	3,110		297	196	-2,389		-6	-	4	1,216	543
Normal Butane/Butylene	1,271		83	47	-839		-40	145	29	428	472
Isobutane/Isobutylene	523		-2	11	-621		33	153	-	-275	194
Other Liquids		425		10	927	-290	291	824	_	-43	5,881
Hydrogen/Oxygenates/Renewables/											,,,,,
Other Hydrocarbons		425		_	421	129	19	956	_	0	300
Hydrogen				_	-	189		189	-	0	
Oxygenates (excluding Fuel Ethanol)		_		_	-	_	_	_	_	_	_
Renewable Fuels (including Fuel Ethanol)		425		_	421	-60	19	767	-	0	300
Fuel Ethanol ⁶		415		_	355	-14	21	735	_	0	291
Renewable Fuels Except Fuel Ethanol		10		_	66	-46	-2	32	-	0	9
Other Hydrocarbons				_	-	_	_	_	_	_	_
Unfinished Oils				_	-		424	-381	-	-43	2,996
Motor Gasoline Blend.Comp. (MGBC)		_		10	506	-419	-152	249	_	0	2,585
Reformulated		_		_	_	-	-	-	-	_	´ –
Conventional		_		_	506	-419	-152	249	_	0	2,585
Aviation Gasoline Blend. Comp				_	-		_	-	-	-	-
Finished Petroleum Products		_	19,126	58	-62	479	-569		34	20,136	9,647
Finished Motor Gasoline		_	9,556	_	-655	433	-282		0	9,616	3,678
Reformulated		_	_	-	_	-	_		_	_	-
Conventional		_	9,556	_	-655	433	-282		0	9,616	3,678
Finished Aviation Gasoline			10	-	_		-2		_	12	19
Kerosene-Type Jet Fuel			778	_	778		63		-	1,493	702
Kerosene			_	_	_		_		_	_	_
Distillate Fuel Oil			6,042	8	-185	46	32		0	5,879	3,618
15 ppm sulfur and under ⁷			5,963	8	-173	46	118		0	5,726	3,262
Greater than 15 ppm to 500 ppm sulfur ⁷			98	-	-12	-	-91		-	177	203
Greater than 500 ppm sulfur			-19	_	_		5		_	-24	153
Residual Fuel Oil ⁸			337	29	_		1		5	360	196
Less than 0.31 percent sulfur			199	-	-		-6		NA	NA	20
0.31 to 1.00 percent sulfur			35	1	_		-10		NA	NA	11
Greater than 1.00 percent sulfur			103	28	_		17		NA	NA	165
Petrochemical Feedstocks			_	_	_		_		_	_	_
Naphtha for Petro. Feed. Use			_	_	_		_		-	-	_
Other Oils for Petro. Feed. Use			_	_	_		_		10	-10	_
Special Naphthas Lubricants			_	_	_		_		11	-10	_
Waxes			_	1	_		_		0	-11	_
Petroleum Coke			691	'	_		-42		0	733	50
Marketable			468	_	_		-42		0	510	50
Catalyst			223				-42			223	
Asphalt and Road Oil			918		_		-338		7	1,268	1,373
Still Gas			678				-556			678	1,373
Miscellaneous Products			116	1	_		-1		_	118	11
Total	26,063	416	19,504	8,579	-13,046	-1,016	-279	18,851	415	21,513	36,708

^{-- =} Not Applicable.

⁼ No Data Reported.

NA = Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports include industrial alcohol.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

8 Total residual fuel oil ending stocks and stock change include stocks held at picture. Best limit 1. It is a limitation of the limitat

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.